

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,633	--	--	4,760	-599	330	84	8,040	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,416	-1	496	23	335	--	273	280	151	1,564
Pentanes Plus	189	-1	--	20	-33	--	24	99	2	50
Liquefied Petroleum Gases	1,227	--	496	3	368	--	249	181	150	1,514
Ethane/Ethylene	593	--	15	--	263	--	-3	--	--	874
Propane/Propylene	401	--	376	--	65	--	73	--	146	624
Normal Butane/Butylene	80	--	108	3	23	--	186	46	4	-23
Isobutane/Isobutylene	153	--	-3	--	16	--	-7	134	--	39
Other Liquids	--	99	--	539	-1,773	14	23	-1,411	118	150
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	99	--	6	119	111	-7	253	88	0
Hydrogen	--	--	--	--	--	116	--	116	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	--	--	1	1	4	58	0
Renewable Fuels (including Fuel Ethanol)	--	37	--	5	119	-6	-8	134	30	0
Fuel Ethanol ⁷	--	24	--	3	124	-3	-6	129	25	0
Renewable Fuels Except Fuel Ethanol	--	13	--	3	-4	-3	-2	5	5	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	509	-12	--	-38	386	--	150
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	25	-1,881	-96	68	-2,050	30	0
Reformulated	--	--	--	--	-436	73	-6	-359	--	0
Conventional	--	--	--	25	-1,445	-169	74	-1,691	28	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,044	213	-1,967	107	-14	--	2,021	3,390
Finished Motor Gasoline	--	--	1,996	28	-469	99	-25	--	315	1,363
Reformulated	--	--	417	--	--	-73	0	--	--	344
Conventional	--	--	1,579	28	-469	172	-25	--	315	1,019
Finished Aviation Gasoline	--	--	11	--	-11	--	3	--	--	-3
Kerosene-Type Jet Fuel	--	--	813	--	-558	--	-23	--	109	169
Kerosene	--	--	-2	--	--	--	0	--	1	-3
Distillate Fuel Oil	--	--	2,548	9	-905	7	5	--	824	831
15 ppm sulfur and under ⁸	--	--	2,179	--	-783	7	22	--	601	780
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	76	--	2	--	-20	--	68	30
Greater than 500 ppm sulfur	--	--	293	9	-124	--	3	--	155	21
Residual Fuel Oil ⁹	--	--	285	46	2	--	30	--	284	19
Less than 0.31 percent sulfur	--	--	10	--	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	41	23	-4	--	15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	234	23	7	--	9	--	NA	NA
Petrochemical Feedstocks	--	--	228	88	5	--	4	--	--	318
Naphtha for Petro. Feed. Use	--	--	136	50	4	--	1	--	--	190
Other Oils for Petro. Feed. Use	--	--	92	38	2	--	3	--	--	128
Special Naphthas	--	--	56	11	-1	--	-2	--	58	10
Lubricants	--	--	121	28	-24	--	10	--	52	63
Waxes	--	--	6	0	--	--	0	--	2	4
Petroleum Coke	--	--	480	4	--	--	0	--	353	131
Marketable	--	--	357	4	--	--	0	--	353	8
Catalyst	--	--	123	--	--	--	--	--	--	123
Asphalt and Road Oil	--	--	76	--	-7	--	-15	--	16	68
Still Gas	--	--	378	--	--	--	--	--	--	378
Miscellaneous Products	--	--	48	--	--	--	0	--	6	42
Total	5,049	98	7,540	5,535	-4,004	451	366	6,909	2,290	5,104

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.